

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2021
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	20,426	--	--	10,298	-15,382	-1,188	-2,079	16,233	--	0	22,690
Hydrocarbon Gas Liquids	12,915	-6	91	590	-7,792	--	-344	456	58	5,628	5,308
Natural Gas Liquids	12,915	-6	67	590	-7,792	--	-336	456	58	5,596	5,208
Ethane	3,536	--	--	--	-2,909	--	-172	--	--	799	1,056
Propane	4,713	--	209	469	-2,365	--	-278	--	0	3,304	2,026
Normal Butane	1,822	--	-148	98	-1,001	--	9	183	1	578	922
Isobutane	971	--	6	23	-572	--	20	161	--	247	433
Natural Gasoline	1,873	-6	--	--	-945	--	85	112	58	667	771
Refinery Olefins	--	--	24	--	--	--	-8	--	--	32	100
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	22	--	--	--	1	--	--	21	1
Normal Butylene	--	--	2	--	--	--	-9	--	--	11	99
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	493	--	63	422	-723	39	-98	12	302	10,181
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	493	--	20	275	455	13	1,014	12	204	449
Hydrogen	--	--	--	--	--	192	--	192	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	493	--	20	275	263	13	822	12	204	449
Fuel Ethanol	--	222	--	--	245	263	-20	738	12	0	359
Renewable Fuels Except Fuel Ethanol	--	271	--	20	30	--	33	84	--	204	90
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	289	-387	--	98	2,878
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	43	147	-1,178	-263	-725	0	0	6,854
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	43	147	-1,178	-263	-725	0	0	6,854
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	0	16,954	224	-602	915	534	--	15	16,942	9,322
Finished Motor Gasoline	--	--	8,127	--	-293	915	239	--	--	8,510	1,990
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	8,127	--	-293	915	239	--	--	8,510	1,990
Finished Aviation Gasoline	--	--	3	2	--	--	-1	--	--	6	8
Kerosene-Type Jet Fuel	--	--	808	23	277	--	-131	--	--	1,239	589
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	0	5,391	156	-23	--	37	--	--	5,487	4,154
15 ppm sulfur and under	--	0	5,347	156	-23	--	48	--	--	5,432	3,984
Greater than 15 ppm to 500 ppm sulfur	--	--	58	--	--	--	4	--	--	54	143
Greater than 500 ppm sulfur	--	--	-14	--	--	--	-15	--	--	1	27
Residual Fuel Oil	--	--	304	--	--	--	38	--	5	261	202
Less than 0.31 percent sulfur	--	--	158	--	--	--	0	--	NA	NA	21
0.31 to 1.00 percent sulfur	--	--	12	--	--	--	1	--	NA	NA	5
Greater than 1.00 percent sulfur	--	--	134	--	--	--	37	--	NA	NA	176
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	9	-9	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	558	--	-176	--	-20	--	0	402	203
Marketable	--	--	372	--	-176	--	-20	--	0	216	203
Catalyst	--	--	186	--	--	--	--	--	--	186	--
Asphalt and Road Oil	--	--	1,100	42	-387	--	370	--	1	384	2,158
Still Gas	--	--	580	--	--	--	--	--	--	580	--
Miscellaneous Products	--	--	83	1	--	--	2	--	--	82	17
Total	33,341	487	17,045	11,175	-23,354	-996	-1,850	16,591	85	22,871	47,501

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.